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## An Authenticated Key Establishment Protocol with Perfect Forward Secrecy in Smart Grids

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## ABSTRACT

In smart grids, messages exchanged between service providers and smart meters should be authenticated and confidential to prevent threats due to their insecurity. Hence, it is imperative to design a secure authentication and key exchange scheme to create a session key for secure and authenticated transmission of messages. In this paper, we show that the mutual authentication and key establishment protocol presented by Sureshkumar et al. in 2020, which is based on the elliptic curve cryptography (ECC), fails to satisfy forward secrecy, while they claimed that it provides perfect forward secrecy. In addition, it will be demonstrated that it is not secure against stolen database attacks of a service provider, which leads to the smart meter impersonation and session key exposure attacks. Moreover, we prove that it fails to achieve security against known session-specific temporary information attacks. Next, an improved authenticated key establishment protocol to address these vulnerabilities has been proposed. Then, we analyze its security with informal and formal methods, such as Burrow-Abadi-Needham (BAN) logic and ProVerif. Finally, comparing security features and computation and communication overhead shows that it outperforms baseline papers.

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#### 1 Introduction

A smart grid is a network that manages electric power production and distribution in a reliable, efficient and sustainable method [1, 2], and based on the user demand, it is possible to adjust their consumption. Smart meters, service providers and control centers are principal components in a typical smart grid, where smart meters are equipment for monitoring the power stability of the network and power consumption at arranged periods [3, 4]. Service

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providers dedicate power resources to the users with the help of gathered data from smart meters [5]. Data transmission in the insecure smart grid network is an imperative challenge, and some of the most critical security requirements are given in what follows [6–8].

- Security against different attacks: The scheme should resist impersonation attacks, stolen service provider database attacks and known session-specific temporary information attacks.
- Perfect forward secrecy: The scheme should provide forward secrecy, which means if long-term secret keys of entities are compromised, session keys cannot be extracted.
- Anonymity, untraceability and unlinkability: The scheme should guarantee these features for



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SMs, where no one from a message finds its origin, nobody can find the sender of a message, and no one can link two messages.

Lots of authentication protocols with session key distribution properties have been proposed to achieve these security requirements. In 2020, Sureshkumar et al. [9] gave an ECC-based authenticated key establishment protocol to create a session key between the service provider and the smart meter to provide secure data transmissions, while it will be shown that it is not secure by presenting some vulnerabilities. Xia et al. [10], in 2023, gave a provably secure authenticated key exchange protocol to provide mutual authentication and explicit session key confirmation. However, it is vulnerable to known session-specific temporary information attacks because the session key is calculated if ephemeral random numbers are exposed. Furthermore, their scheme is not practical and efficient because it employs zero-knowledge proofs.

Currently, Chai et al. [11] proposed an efficient ECC-based authentication protocol suitable for devices with limited resources. At the same time, their scheme does not support perfect forward secrecy since session keys are obtained with revealing long-term secret keys. Furthermore, it is vulnerable to the known session-specific temporary information attacks since the long-term keys, and consequently, session keys are obtained in case of exposing ephemeral random numbers. Moreover, it cannot guarantee the anonymity of smart meters because the real identities of smart meters are extracted from the parameters on the public channels. In addition, Egide and Li [12] presented another ECC-based authentication protocol for smart grids, in which entities with different cryptographic systems can communicate to generate a secure session key. Unfortunately, their scheme suffers from known session-specific temporary information attacks, and the anonymity of smart meters is not preserved. Moreover, it cannot provide perfect forward secrecy.

In 2023, Badar et al. [13] presented an efficient ECC-based mutual authentication scheme to provide surveillance to smart meters in smart grid infrastructure, they showed that it is secure in the random oracle model. However, some of them cannot provide untraceability and unlinkability properties [4, 12, 14, 15], others fail to achieve perfect forward secrecy, security against known session-specific temporary information and smart meter impersonation attacks [10, 12]. Therefore, most of the recent schemes are either insecure [9–12] or inefficient in computation and communication overheads [10] to be used in smart grids. Consequently, presenting an authenticated key establishment scheme, which supports all security features, especially perfect forward secrecy and has reasonable

performance, is challenging [4, 9, 11, 13, 14, 16].

#### 1.1 Our Contribution

The significant contributions of this paper are listed as follows.

- We analyze the authentication protocol presented by Sureshkumar et al. [9] in 2020 and show that it is not forward secure and also not secure against stolen database attacks of a service provider. Consequently, it is vulnerable to smart meter impersonation attacks. Furthermore, it fails to achieve security against known-session-specific temporary information attacks. Then, a modified authentication protocol is proposed, which tackles the weaknesses above.
- In the formal security analyses, it is shown that
  it accomplishes session key security by using
  BAN logic and ProVerif. In addition, we informally prove that our protocol is secure against
  various known attacks, such as smart meter impersonation attacks, and it also satisfies forward
  secrecy.
- Finally, the evaluation of our protocol in terms of security properties and communication and computation overheads is given, and we compare the results with related schemes to show that it can achieve the security requirements of smart grids and has reasonable communication and computation costs.

#### 1.2 Related Work

A smart grid is an infrastructure that produces and distributes electricity through smart communication. Various studies have been done to guarantee security and privacy in the communication. Wu and Zhou in 2011 [17] gave an elliptic curve cryptography (ECC)based key distribution protocol which employs symmetric key protocol presented by Needham Schroeder, and they showed that their scheme is resistant against man-in-the-middle attacks. Unfortunately, in 2012 Xia and Wang [18] indicated that the protocol given by Wu and Zhou [17] suffers from man-in-the-middle attacks, and they presented a lightweight directory access protocol (LDAP)-based key distribution scheme. Park and Kim [19] showed that the protocol presented by Xia and Wang [18] fails to have security against impersonation attacks and also suffers from singlepoint failure. In addition, it cannot support smart meter privacy, and it is not practical due to the online involvement of TA in every communication between a service provider and a smart meter. Liu et al. [20] in 2013 presented a key management scheme with lower computational cost for smart meters, while Wang et al. [21] in 2014 showed that the scheme presented by



Liu et al. [20] is not secure against de-synchronization attacks, also gave a key management scheme using bilinear pairings to address these vulnerabilities. However, the computational cost is increased due to the use of bilinear pairings. In 2016, Tsai and Lo [22] proposed a mutual authentication scheme based on identity-based cryptography to provide smart meter privacy and efficiency. In 2016, Odelu et al. [23] proved that the protocol presented by Tsai and Lo [22] does not satisfy the privacy of smart meter credentials and also session key security in Canetti-Krawczyk (CK) model [24, 25], and gave a modified scheme to be secure against these vulnerabilities. Next, Chen et al. [3] demonstrated that their scheme fails to have security against impersonation attacks and untraceability. Then, they presented an authentication protocol based on bilinear pairings that is secure under the Diffie-Hellman problem in the random oracle model and the BAN logic, while it has lower performance.

In 2020, Sureshkumar et al. [9] gave an ECC-based authentication protocol which employs a key establishment protocol to generate a session key between the service provider and the smart meter. Then, it is shown that the proposed protocol is sound using informal and formal analysis. In 2023, Xia et al. [10] proposed a provably secure authenticated key exchange protocol using tightly secure digital signatures over finite fields to satisfy explicit session key confirmation and mutual authentication. However, it is not resistant to known session-specific temporary information attacks since the session key is compromised if ephemeral random numbers are leaked. In addition, their proposal is not lightweight since it employs zero-knowledge proofs.

Similarly, Chai et al. [11] presented a secure and lightweight ECC-based authentication protocol which supports devices with limited computing capabilities. However, their scheme does not support perfect forward secrecy since session keys are obtained in case of revealing long-term secret keys. Furthermore, it is not resistant to the known session-specific temporary information attacks since the long-term keys and, consequently, session keys are extracted if ephemeral random numbers are exposed. Moreover, it cannot guarantee the anonymity of smart meters because the real identities of smart meters are revealed from the public parameters. Egide and Li [12] gave another ECC-based authentication protocol for smart grids, in which entities with different cryptographic systems can communicate to generate a secure session key. Unfortunately, their scheme is vulnerable to the known session-specific temporary information attacks in which the session key is compromised easily, and the anonymity of smart meters is not preserved. In addition, it cannot provide perfect forward secrecy.



Figure 1. Structure of a smart grid network

Badar et al. [13] presented an ECC-based lightweight mutual authentication scheme to offer surveillance to smart meters in smart grid infrastructure, and they showed that it is secure in the random oracle model.

#### 1.3 Organization of the Paper

The rest of this paper is organized as follows. Section 2 presents background information, including the system and security model used in the paper. Section 3 and Section 4 present a review of the Sureshkumar et al. scheme and its security vulnerabilities, respectively. Then, the heart of our paper, our improved scheme and its security analysis, are presented in Section 5 and Section 6. This is the main contribution of our work, offering a novel and robust security solution. Section 7 and Section 8 present evaluation and conclusion, respectively.

## 2 Preliminaries

#### 2.1 System Model

Our system model is based on the system model presented by Sureshkumar et al. [9] that is reviewed here. Smart meters (SMs) are connected to smart homes, which consist of smart devices such as tablets. Service providers (SPs) are smart grid entities where SMs regularly transfer data related to energy consumption to cloud servers. The SPs can access the data uploaded into the cloud and monitor power consumption, as shown in Figure 1 [9]. Hence, there is a connection between SMs and SPs because energy consumption data are regularly updated by SMs and can be used by SPs, where this transmission may be insecure due to the insecure nature of smart grids. As a consequence, there is a need to make the data transfer secure using a secure and efficient authenticated key establishment protocol.

#### 2.2 Adversary Model

In this subsection, the capabilities of adversaries based on the Dolev-Yao (DY) model [26] in smart grid environments are listed in what follows [27–29]

 $\bullet\,$  The adversary can eavesdrop, modify, and insert



transmitted messages between SPs and SMs in the smart grid network.

- The adversary knows previous session keys created between SPs and SMs.
- The adversary knows ephemeral secret values of SMs in a session.
- The adversary can know the long-term secret key of SP.
- The adversary can have access to the database of SP and can extract its stored information.
- The adversary can be registered as a legal smart meter in the smart grids and gets all related secret information.

#### 2.3 Security Requirements

A mutual authenticated key establishment protocol should provide the following security requirements [2, 3, 7, 9, 14, 22, 23, 30].

- Data privacy. Transmitted messages in the network should be confidential so that an adversary can't eavesdrop on them and take advantage of them [2].
- Mutual authentication. Both parties, service providers and smart meters should be authenticated by each other to prevent man-in-themiddle attacks and impersonation attacks [14].
- **Key establishment.** A session key has to be generated between a service provider and a smart meter after mutual authentication to be used for confidentiality, integrity and authentication of messages exchanged through the network [16, 23].
- Anonymity. The real identity of smart meters should be hidden from anyone who monitors the network to avoid adversarial control on smart meters [22, 30].
- Perfect forward secrecy. The previous session keys should not be compromised if long-term secret keys of smart meters and service providers are leaked [9].
- Untraceability. Transmitted messages from one smart meter should not be related to that smart meter, and an adversary cannot find which message is sent by the smart meter [22, 23].
- Unlinkability. Transmitted messages from one smart meter should not be linked to each other, and an adversary cannot distinguish which messages have been sent by one smart meter [2, 3].
- Security against the stolen database of service providers. Smart meter impersonation attacks cannot be done, or session keys cannot be obtained if stored information in the service provider's database is leaked.
- Security against known session-specific

temporary information attacks. The session keys cannot be extracted if ephemeral secret values are leaked.

# 3 Review of Sureshkumar *et al.*'s Scheme

In this section, the details of the protocol presented by Sureshkumar *et al.* [9] are reviewed in order to present its security drawbacks in the next section. First of all, the notations used throughout the paper will be introduced.

Table 1. Notations

Notation	Description					
$id_i$	Identity of smart meter $SM_i$					
P	The generator of group $G$					
$x_i$	Secret key of $SM_i$					
$x_{sp}$	Secret key of $SP$					
$P_i$	Public key of $SM_i$					
$P_{sp}$	Public key of $SP$					
$RTS_i$	a random temporary string					
$K_i$	Secret key of SP for the smart meter $SM_i$					
$PID_i$	Pseudo identity of $SM_i$					
a, w	Random numbers selected by the smart meter					
r	Random number selected by SP					
$T_j$	Time stamp for $j = 1$ to $j = 4$					
SK	Session key between SP and SM					
$E_{x_{sp}}(.)/D_{x_{s}}$	$_{p}(.)$ Symmetric encryption/ decryption by $x_{sp}$					
h(.)	One-way hash function					
$\oplus$	XOR operation					

#### 3.1 Setup

The service provider SP selects an elliptic curve  $E(\alpha, \beta): y^2 = x^3 + \alpha x + \beta$ , where  $\alpha, \beta \in \mathbb{Z}_q^*$  for a large prime q. Let G be an additive group with prime order q. Also, let P be the generator of additive group G.

#### 3.2 Registration Phase

In this phase, SP selects a random number  $x_{sp} \in \mathbb{Z}_q^*$  as its secret key and computes  $P_{sp} = x_{sp}P$  as its public key. Then, it selects a hash function  $h(.): \{0,1\}^* \to \{0,1\}^{160}$ . Then, it selects a random number  $x_i \in \mathbb{Z}_q^*$  as the secret key of each smart meter. Then SP stores  $(id_i, x_i)$  in its memory, and also saves  $(id_i, x_i, P, h(.), q, P_{sp})$  in the memory of  $SM_i$ .

#### 3.3 Authentication and Key Establishment Phase

An authentication between a smart meter (SM) and a service provider (SP) is done, where the details are described in what follows.



- Step 1. A single service provider selects  $r \in \mathbb{Z}_q^*$ , calculates  $A_1 = rP$ , retrieves time stamp  $T_1$ , and gives  $M_1 = \{A_1, T_1\}$  to the smart meters in its coverage range.
- Step 2. The smart meter  $SM_i$  selects a random number  $a \in \mathbb{Z}_q^*$ , retrieves  $T_2$ , calculates  $A_2 = aP$ ,  $A_3 = aP_{sp}$ ,  $A_4 = h(A_1, A_2, A_3, T_2)$ ,  $A_5 = id_i \oplus A_4$  and  $A_6 = h(id_i, A_1, x_i)$ , and sends  $M_2 = \{A_3, A_5, A_6, T_2\}$  to the SP.
- Step 3. The SP first checks the freshness of  $T_2$ . If it is fresh, SP obtains  $A_2 = x_{sp}^{-1}A_3$ , computes  $A_4 = h(A_1, A_2, A_3, T_2)$  and then  $id_i = A_5 \oplus A_4$ . Next, SP checks if  $id_i$  exists in its database. If so, it finds  $x_i$  corresponding to  $id_i$ , calculates  $A_6^* = h(id_i, A_1, x_i)$ , and checks if  $A_6^*$  is equal to  $A_6$ . If the equality is not hold, SP rejects  $M_2$ ; otherwise, SP retrieves  $T_3$ , calculates  $A_7 = h(id_i, A_1, T_3)$ , session key in form of  $SK = h(A_2, A_4, T_1)$ , and sends  $M_3 = \{T_3, A_7\}$  to  $SM_i$ .
- Step 4. The smart meter  $SM_i$  checks the validity of  $T_3$ . If it is valid,  $SM_i$  calculates  $A_7^* = h(id_i, A_1, T_3)$ , and checks if  $A_7^* \stackrel{?}{=} A_7$ . If the equality holds, SP has been authenticated, and the session key is generated in the form of  $SK = h(A_2, A_4, T_1)$ .

## 4 Security Vulnerabilities of Sureshkumar *et al.*'s Scheme

In this section, it will be shown that Sureshkumar et al.'s scheme [9] is not forward secure, and it also suffers from stolen service provider database attacks. Moreover, we show that it is vulnerable against known session-specific temporary information attacks, as described below.

#### 4.1 Lack of Forward Secrecy

This protocol does not support forward secrecy, while they claimed that it provides perfect forward secrecy in a way that if all long-term secret keys of entities are compromised, previous session keys remain secure and cannot be extracted. The details of this weakness are given below. If an adversary has secret key of SP,  $x_{sp}$ , can extract  $A_2$  from  $A_3$  with computing  $A_2 =$  $x_{sp}^{-1}A_3$ , where  $A_3$  is obtained from message  $M_2$  on the public channel. Then, the adversary can compute  $A_4 = h(A_1, A_2, A_3, T_2)$  since it gets  $A_1, A_3$  and  $T_2$ from the public channel. As a consequence, it can calculate the session key in form of  $SK = h(A_2, A_4, T_1)$ . Thus, Sureshkumar et al.'s scheme [9] cannot provide forward secrecy, and we show that with having the long-term secret key of just one entity, such as SP, the previous session keys are compromised.

#### 4.2 Stolen Service Provider Database Attacks

In this attack, an adversary has access to the database of an SP and then threatens its security in a way that it can find secret keys,  $x_i$  of  $SM_i$  along with  $id_i$ , and can make smart meter impersonation attacks without being detected by SP, The session key is also extracted, where details of these vulnerabilities are described in the following section.

- The adversary with doing the stolen database attack of a typical service provider has access to  $(x_i, id_i)$  of each smart meter  $SM_i$ , then it can impersonate smart meters and does Step 2 of the main protocol in Subsection 3.3 in way that it chooses a random number  $a \in \mathbb{Z}_q^*$ , retrieves  $T_2$ , calculates  $A_2 = aP$ ,  $A_3 = aP_{sp}$ ,  $A_4 = h(A_1, A_2, A_3, T_2)$ ,  $A_5 = id_i \oplus A_4$  and  $A_6 = h(id_i, A_1, x_i)$ , and sends  $M_2 = \{A_3, A_5, A_6, T_2\}$  to SP.
- Step 3 is the verification done by SP and is the same as Step 3 of the protocol as given in Subsection 3.3, and message  $M_2$  will be passed since it has been generated based on the Step 2 of the protocol as explained before.
- After that, the adversary answers to SP similar to Step 4 of the protocol since it has  $(x_i, id_i)$ . Consequently, the adversary can generate session key SK and can eavesdrop on exchanged messages between  $SM_i$  and SP.

#### 4.3 Known Session-Specific Temporary Information Attacks

This protocol is not secure against known session-specific temporary attacks in a way that if ephemeral secret values at the user side,  $A_2 = aP$ , have been leaked, then the generated session keys are compromised. In this protocol, the session key SK is generated in the form of  $SK = h(A_2, A_4, T_1)$ , where  $A_2$  is the only secret ephemeral value at the user side. Hence, if  $A_2$  is known to the adversary, it first calculates  $A_4 = h(A_1, A_2, A_3, T_2)$ , and then computes  $SK = h(A_2, A_4, T_1)$ , where  $A_1$ ,  $A_3$ ,  $T_1$  and  $T_4$  are on the public channel.

#### 5 Our Proposed Protocol

This section performs the following steps between the service provider (SP) and smart meters  $SM_i$  to create session keys for secure communications.

#### 5.1 Setup

The service provider SP selects an elliptic curve  $E(\alpha, \beta): y^2 = x^3 + \alpha x + \beta$ , where  $\alpha, \beta \in \mathbb{Z}_q^*$  for a large prime q. Let G be an additive group with prime



order q. Also, let P be the generator of the additive group G.

#### 5.2 Registration phase

In this phase, SP selects a random number  $x_{sp} \in \mathbb{Z}_q^*$ as its secret key and computes  $P_{sp} = x_{sp}P$  as its public key. Then, it selects a hash function h(.):  $\{0,1\}^* \to \{0,1\}^{160}$ . Then, it selects a random number  $x_i \in \mathbb{Z}_q^*$  as the secret key of each smart meter and computes  $P_i = x_i P$  as their public keys, and also SP selects a random temporary string,  $RTS_i$ , a random number  $K_i \in \mathbb{Z}_q^*$  and  $id_i$  for each  $SM_i$ , and calculates  $PID_i = id_i \oplus h(K_i, RTS_i) \text{ and } EK_i = E_{x_{sp}}(K_i),$ where  $E_{x_{sn}}(.)$  is symmetric encryption such as AES, where  $RTS_i$  is a random temporary string,  $K_i$  is used as the secret key of SP for the smart meter  $SM_i$ , and  $id_i$  is the identity of the  $SM_i$ . Then SP stores  $(P_i, PID_i, RTS_i, EK_i)$  in its memory, and also saves  $(id_i, x_i, P_i, RTS_i, P, h(.), q, P_{sp})$  in the memory of  $SM_i$ .

#### 5.3 Login and Authentication Phase

- Step 1. The service provider SP selects a random number  $r \in \mathbb{Z}_q^*$ , computes  $A_1 = rP$ , and broadcasts  $M_1 = \{A_1, T_1\}$  to all smart meters in their coverage range, where  $T_1$  is the current time stamp.
- Step 2. The smart meter  $SM_i$  selects a random number  $a \in \mathbb{Z}_q^*$ , computes  $A_2 = h(id_i, x_iA_1, RTS_i, T_2) \oplus aP_{sp}$  and  $A_3 = h(aP, id_i, x_iA_1, T_2)$  and sends  $M_2 = \{A_2, A_3, RTS_i, T_2\}$  to the service provider SP.
- Step 3. The service provider SP finds  $(P_i, PID_i, EK_i)$  corresponding to  $RTS_i$ , computes  $K_i = D_{x_{sp}}(EK_i)$  and  $id_i = PID_i \oplus h(K_i, P_i)$ , and then computes  $aP_{sp} = A_2 \oplus h(id_i, rP_i, RTS_i, T_2)$ ,  $aP = x_{sp}^{-1}aP_{sp}$  and  $A_3^* = h(aP, id_i, rP_i, T_2)$  and checks if  $A_3^* \stackrel{?}{=} A_3$ . If so, SP computes  $SK = h(id_i, aP, rP_i, raP)$ . Then, SP selects a new  $RTS_i^{new}$ , computes  $A_4 = RTS_i^{new} \oplus h(RTS_i, id_i, aP_{sp}, T_3)$  and  $A_5 = h(RTS_i^{new}, id_k, SK, aP, aP_{sp}, T_3)$ , and sends  $M_3 = \{A_4, A_5, T_3\}$  to  $SM_i$ .
- Step 4. The smart meter  $SM_i$  computes  $RTS_i^{new} = A_4 \oplus h(RTS_i, id_i, aP_{sp}, T_3), SK = h(id_i, aP, x_iA_1, aA_1)$  and computes  $A_5^* = h(RTS_i^{new}, id_i, SK, aP, aP_{sp}, T_3)$ , and checks if  $A_5^* \stackrel{?}{=} A_5$ . If so, then  $SM_i$  calculates  $A_6 = h(RTS_i^{new}, aP_{sp}, T_4)$ , and sends  $M_4 = \{A_6, T_4\}$  to SP, and replaces  $RTS_i$  with  $RTS_i^{new}$ .
- Step 5. The SP computes  $A_6^* = h(RTS_i^{new}, aP_{sp}, T_4)$ , and examines if  $A_6^*$  is equal to  $A_6$ . If so, it confirms that the information on the smart meter side has been updated, and then

it updates  $RTS_i$ , to  $RTS_i^{new}$ .

## 6 Security Analysis

#### 6.1 Informal Accurity Analysis

In this subsection, the security of the proposal is discussed below.

- Resistance to the de-synchronization attacks  $(SR_1)$ . A protocol is said to be secure against de-synchronization attacks if some exchanged messages between entities are blocked by the adversary and the information cannot be updated on both sides. In our protocol, SP updates  $RTS_i$  in each session, and it is replaced with the new one when it gets the message  $M_4$ indicating  $SM_i$  has updated  $RTS_i$  to  $RTS_i^{new}$ . If an adversary interrupts any messages, both sides will be affected. For instance, in Step 3 of Subsection 5 the new information related to  $SM_i$  at SP have been chosen and message  $M_3$  is sent to  $SM_i$ , and in Step 4 of Subsection 5,  $SM_i$ gets this information and updates  $RTS_i^{new}$  if  $A_5$  is valid and then sends  $A_6$  as its confirmation of updating this value to SP. Therefore, our proposal is secure against de-synchronization attacks.
- Smart meter anonymity  $(SR_2)$ . A protocol provides anonymity of smart meters if the identity of smart meters cannot be obtained from exchanged messages between SP and SMs. Our proposal satisfies this feature since the  $id_i$  is not in the exchanged messages, and the random number  $RTS_i$  is used on behalf of  $id_i$ . In addition, the value of  $id_i$  in SP's database is encrypted to be protected. As a consequence, the proposed protocol has smart meter anonymity.
- Forward security  $(SR_3)$ . It is said that a protocol is forward secure if the previous session keys cannot be compromised when the long-term secret keys of all entities are leaked. In our protocol, the session key is  $SK = h(id_i, aP, rP_i, raP)$ , where the value of raP is obtained from aP and  $A_1 = rP$ , and its value is independent of the long-term secret keys of other entities. This value is changed in each session so that the session key will differ. Hence, our protocol provides forward secrecy.
- Resistance to the known session-specific temporary information attacks  $(SR_4)$ . In this attack, the adversary knows remporary random values a and r, but it cannot generate the session key  $SK = h(id_i, aP, rP_i, raP)$  since the value  $id_i$  is secret and is used in session key generation.
- Resistance to the stolen service provider



Table 2. Login and authentication phase of our protocol

Smart meter $(SM_i)$	Service provider $(SP)$
Generates a random number $a \in \mathbb{Z}_q^*$	
Retrieves $T_2$	
Computes	
$A_2 = h(id_i, x_i A_1, RTS_i, T_2) \oplus aP_{sp}$	
$A_3 = h(aP, id_i, x_i A_1, T_2)$	
$M_2 = \{A_2, A_3, RTS_i, T_2\}$	$\xrightarrow{M_2}$
	Finds $(P_i, PID_i, EK_i)$ corresponding to $RTS_i$
	Computes
	$K_i = D_{x_{sp}}(EK_i)$
	$id_i = PID_i \oplus h(K_i, P_i)$
	$aP_{sp} = A_2 \oplus h(id_i, rP_i, RTS_i, T_2)$
	$aP = x_{sp}^{-1} a P_{sp}$
	$A_3^* = h(aP, id_i, rP_i, T_2)$
	Checks if $A_3^* \stackrel{?}{=} A_3$
	If so, computes $SK = h(id_i, aP, rP_i, raP)$
	Selects a new $RTS_i^{new}$
	Retrieves $T_3$
	Computes $A_4 = RTS_i^{new} \oplus h(RTS_i, id_i, aP_{sp}, T_3)$
	$A_5 = h(RTS_i^{new}, id_i, SK, aP, aP_{sp}, T_3)$
	$M_3 = \{A_4, A_5, T_3\}$
	$\leftarrow \frac{M_3}{}$
Computes	
$RTS_i^{new} = A_4 \oplus h(RTS_i, id_i, aP_{sp}, T_3)$	
$SK = h(id_i, aP, x_iA_1, aA_1)$	
$A_5^* = h(RTS_i^{new}, id_i, SK, aP, aP_{sp}, T_3)$	
Checks if $A_5^* \stackrel{?}{=} A_5$	
Retrieves $T_4$	
$A_6 = h(RTS_i^{new}, aP_{sp}, T_4)$	
$M_4 = \{A_6, T_4\}$	
Replaces $RTS_i$ with $RTS_i^{new}$	
	$\xrightarrow{M_4}$
	Computes
	$A_6^* = h(RTS_i^{new}, aP_{sp}, T_4)$
	Checks if $A_6^* \stackrel{?}{=} A_6$
	If so, replaces $RTS_i$ with $RTS_i^{new}$

database attacks ( $SR_5$ ). In this attack, an adversary can access the SP database and violate the protocol's security. In our protocol, stored information in SP's memory, such as  $id_i$ , is encrypted to be protected. In addition, the smart meter secret key is not stored in SP's database. As a consequence, the proposal provides security against authentication table leak-

age attacks.

• Resistance to smart meter traceability attacks  $(SR_6)$ . In this attack, a smart meter  $SM_i$  can be traced from fixed parameters in exchanged messages. In our protocol, messages  $M_1$ ,  $M_2$ ,  $M_3$  and  $M_4$  are changed due to the use of random numbers during different sessions. For instance, in message  $M_2$ , the value a



is changed in each session, and also  $RTS_i$  is updated for the next session. Therefore, the adversary cannot find a connection between the two messages  $M_2$  and  $M'_2$  in two different sessions.

- Resistance to replay attacks  $(SR_7)$ . In this attack, by resending old messages, the adversary tries to login and authenticate itself without being detected by SP. In our protocol, for instance, in addition to employing time stamps, random numbers such as a and  $RTS_i$  are used, and these values are changed in each session. Consequently, if the adversary sends an old message, SP cannot accept it. As a consequence, the proposal is secure against replay attacks.
- Smart meter impersonation attacks  $(SR_8)$ . In this attack, the adversary generates a valid message  $M_2$  in a way that SP will accept it. In our protocol, for this goal, it has to compute a valid  $A_2$ , and so it needs to know  $x_i$ ,  $id_i$ and  $RTS_i$ , but these values are dedicated to  $SM_i$ , and the adversary does not have these values. Therefore, the protocol is secure against impersonation attacks.

#### Formal Security Analysis

#### Security Analysis Using BAN Logic 6.2.1

The notations of BAN logic are summarized in Table 3.

Table 3. Notations of BAN logic

Notation Description				
$P \mid \equiv X$	P believes $X$			
$P \mid \sim X$	P once said $X$ or $P$ had sent message $X$			
$P \mathrel{\triangleleft} X$	P sees or receives $X$			
$P \stackrel{K}{\rightleftharpoons} X$	The $K$ is a secret formula which, can			
	be used by $P$ and $X$ to prove their identity			
	to another, because only $P$ and $X$ know the $K$			
$P \Rightarrow X$	$P\ has\ jurisdiction\ over\ X$			
#(X)	$X \ is \ fresh$			
$\langle X \rangle_N$	X is encrypted with $N$			
$P \overset{K}{\leftrightarrow} Q$	$K\ is\ a\ shared\ secret\ key\ between\ P\ and\ Q$			

#### 6.2.2 BAN Logic Rules

The following rules of BAN logic that is given in [31] are reviewed.

- $R_1$ . Nonce verification rule:  $\frac{P|\equiv\#(X), P|\equiv Q|\sim X}{P|\equiv Q|\equiv X}$
- $R_2$ . Freshness conjuncatenation rule:  $\frac{P|\equiv \mathcal{U}|\equiv X}{P|\equiv \#(X)}$
- $R_3$ . Seeing rule:  $\frac{P \triangleleft (X,Y)}{P \triangleleft X}$
- $R_4$ . Message meaning rule:  $\frac{P|\equiv P \overset{K}{\leftrightarrow} Q, P \triangleleft \{X\}_k}{P|\equiv Q|\sim X}$
- $R_5$ . Belief 1:  $\frac{P|\equiv Q|\equiv (X,Y)}{P|\equiv Q|\equiv X}$   $R_6$ . Belief 2:  $\frac{P|\equiv Q|\sim (X,Y)}{P|\equiv Q|\sim X}$

#### 6.2.3 **Security Goals**

In this subsection, security goals are required to be proved are given in what follows.

Goal 1. 
$$SP \mid \equiv SM_i \mid \equiv aP$$
  
Goal 2.  $SM_i \mid \equiv SP \mid \sim (SK, RTS_i^{new})$   
Goal 3.  $SM_i \mid \equiv SP \mid \equiv \{RTS_i^{new}, SK\}$   
Goal 4.  $SP \mid \equiv SM_i \mid \equiv \{RTS_i^{new}\}$ 

#### 6.2.4Assumptions

In this section, we present the used assumptions in the proof of our protocol below.

$$\mathbf{s_1}: SP \mid \equiv \#(aP, RTS_i, RTS_i^{new})$$

$$\mathbf{s_2}: SP \mid \equiv SM_i \stackrel{id_i}{\longleftrightarrow} SP$$

$$\mathbf{s_3}: SM_i \mid \equiv SM_i \stackrel{id_i}{\longleftrightarrow} SP$$

$$\mathbf{s_4}: SP \mid \equiv \#(T_2, T_4)$$

$$\mathbf{s_5}: SM_i \mid \equiv \#(T_3)$$

$$\mathbf{s_6}: SP \mid \equiv SM_i \stackrel{aP_{sp}}{\longleftrightarrow} SP$$

#### 6.2.5Idealization

In this section we present an idealized form of our protocol as follows.

$$\begin{split} SM_i &\rightarrow SP: M_2 = \{l_1\} \\ l_1: \{\langle aP, RTS_i, T_2 \rangle_{id_i} \} \\ SP &\rightarrow SM_i: M_3 = \{l_2, l_3\} \\ l_2: \{\langle RTS_i^{new}, SK, aP, T_3 \rangle_{id_i} \} \\ l_3: \{\langle aP, T_3 \rangle_{id_i} \} \\ SM_i &\rightarrow SP\ M_4 = \{l_4\} \\ l_4: \{\langle RTS_i^{new}, T_4 \rangle_{aP_{sp}} \} \end{split}$$

#### **6.2.6** Proof

In this subsection, the idealized version of our protocol, assumptions, and BAN logic rules are used to prove the aforementioned security goals.

According to  $M_2$  and  $R_3$  we have:

 $P_1: SP \triangleleft l_1$ Based on  $P_1, l_1, s_2$ , and  $R_4$  we have:  $P_2: SP \mid \equiv SM_i \mid \sim aP$  Based on  $P_2, s_1$  and  $R_1$  we

 $P_3: SP \mid \equiv SM_i \mid \equiv aP$  (Goal 1) According to  $M_3$  and  $R_3$  we have:  $P_4: SM_i \triangleleft l_2$  $P_5: SM_i \triangleleft l_3$ According to  $P_4, l_2, s_3$  and  $R_4$  we have:

 $P_6: SM_i \mid \equiv SP \mid \sim \{RTS_i^{new}, SK\}$  $(Goal\ 2)$ 

According to  $P_6$ ,  $s_5$  and  $R_1$  we have:

 $P_7: SM_i \mid \equiv SP \mid \equiv \{RTS_i^{new}, SK\}$  $(Goal \ 3)$ 

According to  $M_4$  and  $R_3$  we have:

 $P_8: SM_i \triangleleft l_4$ 

Based on  $l_4, s_6$  and  $R_4$  we have:

 $P_9: SP \mid \equiv SM_i \mid \sim RTS_i^{new}$ 



According to  $P_9, s_1$  and  $R_1$  we have:  $P_{10}: SP \mid \equiv SM_i \mid \equiv \{RTS_i^{new}, SK\}$  (Goal 4)

Consequently, fulfilling all goals Goal 1, Goal 2, Goal 3 and Goal 4 indicates the security of the session key.

#### 6.3 Security Analysis using ProVerif

In this subsection, the security of our proposal is verified using ProVerif. Table 4 and Table 5 present queries and results, respectively. Furthermore, the results presented in Table 5 indicate that the authentication process between service providers and smart meters is successful, and the session key is secure.

#### 7 Evaluation

In this section, an evaluation of our proposal and its comparison with related schemes in terms of security requirements, computation overhead and communication overhead is given.

#### 7.1 Security Requirements Comparison

In Table 6, the security properties of our protocol are listed to be compared with other protocols [9– 14, 22, 23]. In Table 6,  $SR_1$  stands for resistance to desynchronization attack,  $SR_2$  denotes the smart meter anonymity,  $SR_3$  means forward security,  $SR_4$  is used for resistance to the known session-specific temporary information attack,  $SR_5$  stands for resistance to the stolen service provider database attack,  $SR_6$  means resistance to smart meter traceability attack,  $SR_7$ denotes resistance to replay attack, and  $SR_8$  is used for resistance to smart meter impersonation attacks. As can be seen in Table 6, the existing protocols cannot resist different attacks, such as security against stolen authentication leakage attacks, smart meter impersonation attacks and resistance to the known session-specific temporary information attacks. In addition, some of them cannot provide perfect forward secrecy as claimed. As a consequence, our proposed protocol achieves more security features compared to baseline papers [9–12, 14, 22, 23].

#### 7.2 Computation Overhead

In this subsection, a comparison of our protocol with related protocols in terms of computational cost at smart meters and service providers is given in Table 8. In the comparison, just the most time-consuming operations are considered. It should be noted in the computation comparison that only protocols that have forward secrecy and the anonymity of smart meters are considered. In Table 8,  $T_H$ ,  $(T_E/T_D)$ ,  $T_M$  and  $T_b$  stand for the run-time of hash, symmetric encryption/decryption, scalar multiplication and bi-

linear pairing operation, respectively. It should be highlighted that the run-time of cryptographic operations [9, 14] is summarized in Table 7. As shown in Table 8, the computation cost of our scheme is increased compared to that of [9, 14], while it provides more security features than those. Furthermore, its computation cost is lower than other related schemes [10, 13, 22, 23].

#### 7.3 Communication Cost

The communication cost of our protocol compared to schemes [9, 10, 13, 14, 22, 23], which support forwardsecrecy and anonymity of smart meters, in terms of bits for smart meters and service providers are summarized in Table 9. In the comparison, it is assumed that the size of the hash value, an ECC point, the time stamp and an AES encryption/decryption scheme is 160 bits, 320 bits, 32 bits, and 128 bits, respectively. In addition, it is supposed that  $|RTS_i| = 40$  bits. It should be noted that the communication overhead at a smart meter is the size of messages  $M_2$  and  $M_4$ , where  $M_2 = \{A_2, A_3, RTS_i, T_2\}$  and  $M_4 = \{A_6, T_4\}$ . Therefore, the communication cost at a smart meter is  $|M_2|+|M_4|=|A_2|+|A_3|+|RTS_i|+|A_6|+|T_2|+|T_4|=$ 744 bits. Similarly, the communication cost at the service provider is the size of message  $M_3$ , where  $M_3 = \{A_4, A_5, T_3\}$ . As a consequence, the communication overhead at SP is  $|M_3| = |A_4| + |A_5| + |T_3| = 352$ bits. As seen from Table 9, our communication cost compared to the baseline paper [9] is increased, while our protocol provides more security features.

#### 8 Conclusion

In this paper, we proved that the authenticated key establishment protocol presented by Sureshkumar et al. [9] in 2020 fails to provide forward secrecy and security against known-session-specific temporary information, stolen database of service providers and smart meter impersonation attacks. Then, a modified protocol was introduced to tackle the aforementioned vulnerabilities. Then, it is shown that it accomplishes session key security using BAN logic and ProVerif. In addition, we show that our protocol is secure by presenting an informal analysis. Eventually, a comparison of our protocol in terms of security features, communication and computation costs was presented, and it should be highlighted that it not only can provide more security requirements for smart grids but also has rational performance.

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#### Table 4. Queries

#### Table 5. The result

```
Verification summary:
Query not attacker(SK[]) is true.
Query not attacker(Ki[]) is true.
Query not attacker(xi[]) is true.
Query not attacker(xsp[]) is true.
Query not attacker(idi[]) is true.
Query not attacker(idk[]) is true.
Query not attacker(idk[]) is true.
Query inj-event(endSM(idi_2)) ==> inj-event(beginSM(idi_2)) is true.
Query inj-event(endSP(idk_1)) ==> inj-event(beginSP(idk_1)) is true.
```

Table 6. Comparison of security features

Security features	[14]	[23]	[22]	[9]	[12]	[10]	[11]	[13]	Ours
$SR_1$	N	N	N	Y	Y	Y	Y	Y	Y
$SR_2$	Y	N	Y	Y	N	Y	N	Y	Y
$SR_3$	Y	Y	N	N	N	N	N	Y	Y
$SR_4$	Y	Y	N	N	N	N	N	Y	Y
$SR_5$	Y	Y	Y	N	Y	Y	Y	Y	Y
$SR_6$	N	Y	N	N	N	Y	N	Y	Y
$SR_7$	Y	Y	Y	N	Y	Y	Y	Y	Y
$SR_8$	Y	Y	Y	N	Y	Y	Y	Y	Y

$T_H$	$T_E$	$T_D$	$T_M$	$T_b$
0.001	0.003	0.004	0.27	3

**Table 7**. Runtime of operations (ms) [9, 14]

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Table 8. Computation cost

protocol	Smart meter $(SM_i)$	Service provider (SP)	Total cost	
Zhang et al. [14]	$7T_H + T_D$	$9T_H + T_D + 2T_E$	0.03	
Odelu et al. [23]	$6T_H + 3T_M + T_E$	$6T_H + 2T_M + 2T_b + T_D$	7.369	
Tsai and Lo [22]	$5T_H + 4T_M + T_E$	$5T_H + 3T_M + T_D + 2T_b$	8.983	
Sureshkumar $et\ al.$	$[9] 4T_H + 2T_M$	$4T_H + 2T_M$	1.088	
Xia et al. [10]	$19T_M$	$18T_M$	9.99	
Badar et al. [13]	$4T_H + 5T_M$	$8T_H + 9T_M$	3.792	
Our protocol	$6T_H + 4T_M$	$7T_H + T_D + 3T_M$	1.907	

Table 9. Communication cost in terms of bits

protocol	Smart meter $(SM_i)$	) Service provider (SP	) Total cost
Zhang et al. [14]	448	288	736
Odelu et al. [23]	1120	480	1600
Tsai and Lo [22]	1120	480	1600
Sureshkumar et al. [9]	672	192	864
Xia et al. [10]	1504	1312	2816
Badar et al. [13]	1280	960	2240
Our protocol	744	352	1096

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